

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1336623

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |                           |   | License Number:                                      |
|---|---------------------------|---|--|
| Operator Address:   |                           |   |  |
| Contact Person:   |                           |   | Phone Number:  |
| Lease Name & Well No.:  |                           |   | Pit Location (QQQQ):                                 |
| Type of Pit:  | Pit is:                   |   |  |
| Emergency Pit Burn Pit  | Proposed Existing         |   | SecTwp R   |
| Settling Pit Drilling Pit   | <b>5</b> .                |   | Feet from North / South Line of Section              |
| Workover Pit   Haul-Off Pit   (If WP Supply API No. or Year Drilled)                                      | Pit capacity:             |   | Feet from East / West Line of Section                |
|   | (bbls)                    |   | County   |
| Is the pit located in a Sensitive Ground Water Area? Yes No   |                           | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)  |  |
| Is the bottom below ground level?   | Artificial Liner?  Yes No |   | How is the pit lined if a plastic liner is not used? |
| Yes No  |                           |   |  |
| Pit dimensions (all but working pits):Length (feet)   |                           | Width (feet) N/A: Steel Pits  |  |
| Depth from ground level to deepest point: (feet) No Pit   |                           |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. |                           | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |  |
|   |                           |   |  |
|   |                           |   |  |
|   |                           |   |  |
| Distance to nearest water well within one-mile of pit:  |                           | Depth to shallowest fresh water feet. Source of information:  |  |
| feet Depth of water wellfeet  |                           | measured well owner electric log KDWR   |  |
| Emergency, Settling and Burn Pits ONLY:   |                           | Drilling, Workover and Haul-Off Pits ONLY:  |  |
| Producing Formation:  |                           | Type of material utilized in drilling/workover:   |  |
| Number of producing wells on lease:   |                           | Number of working pits to be utilized:  |  |
| Barrels of fluid produced daily:  |                           | Abandonment p   | procedure:   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No                |                           | Drill pits must be closed within 365 days of spud date.   |  |
|   |                           |   |  |
| Submitted Electronically  |                           |   |  |
| ,   |                           |   |  |
|   |                           |   |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS  |                           |   |  |
| Date Received: Permit Number: Permit Date: Lease Inspection: Yes No                                       |                           |   |  |

PERMIT EXPIRES: 06/17/2017