1336637

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6534
Name: Schindler Oil, LLC
Address 1: PO BOX 92
Address 2:
City: MADISON State: KS Zip: 66860 + 0092
Contact Person: Robert Schindler
Phone: (620) 437-2525
Lease Name: TEXAS LEEDY
Well Number: 5

API No.: 15-017-19021-00-01
Permit No: E26062.1
Reporting Year: 2016
(January 1 to December 31)

____ - SE - NW - SW Sec. 25 Twp. 22 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
1579 feet from ☐ N / ☑ S Line of Section
4547 feet from ☑ E / ☐ W Line of Section
County: Chase

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: Dumore AS-66
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	50	0		31
February	870	50	0		29
March	930	50	0		31
April	900	50	0		30
May	930	50	0		31
June	900	50	0		30
July	930	50	0		31
August	930	50	0		31
September	900	50	0		30
October	930	50	0		31
November	900	50	0		30
December	930	50	0		31
TOTAL	10980		0		

Submitted Electronically