1336761

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6766
Name: N & W Enterprises, Inc.
Address 1: 1111 S MARGRAVE
Address 2:
City: FORT SCOTT State: KS Zip: 66701 + 2834
Contact Person: Thomas Norris
Phone: (620) 223-6559
Lease Name: WALSH
Well Number: INJ 02

API No.: 15-037-21412-00-00
Permit No: E25253.3
Reporting Year: 2016
(January 1 to December 31)

____ - SW - NW - SW Sec. 33 Twp. 28 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1800 feet from ☐ N / ☑ S Line of Section
4870 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	372	350	0		31
February	336	350	0		28
March	372	350	0		31
April	360	350	0		30
May	372	350	0		31
June	360	350	0		30
July	372	350	0		31
August	372	350	0		31
September	360	350	0		30
October	372	350	0		31
November	360	350	0		30
December	372	350	0		31
TOTAL	4380		0		

Submitted Electronically