1336828

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6101
Name: Teichgraeber Oil, Inc.
Address 1: 700 N MAIN ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1320
Contact Person: A.C. Teichgraeber
Phone: ( 620 ) 583-7500
Lease Name: GREENWOOD
Well Number: 4

API No.: 15-073-20159-00-01
Permit No: E24868.1
Reporting Year: 2016
*(January 1 to December 31)*

____ - SW - SW - SW Sec. 6 Twp. 23 S. R. 11 ☑ E ☐ W
*(Q/Q/Q/Q)*
1320 feet from ☐ N / ☑ S Line of Section
3960 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1120 | 350 | 0 | | 28 |
| February | 1160 | 350 | 0 | | 29 |
| March | 2410 | 350 | 0 | | 31 |
| April | 1200 | 350 | 0 | | 30 |
| May | 1240 | 350 | 0 | | 31 |
| June | 1200 | 350 | 0 | | 30 |
| July | 1240 | 350 | 0 | | 31 |
| August | 1240 | 350 | 0 | | 31 |
| September | 1200 | 350 | 0 | | 30 |
| October | 4880 | 350 | 0 | | 31 |
| November | 2240 | 350 | 0 | | 30 |
| December | 1240 | 350 | 0 | | 31 |
| ***TOTAL*** | 20370 | | 0 | | |

Submitted Electronically