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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: CHAPMAN A SWD (BEARCUB UNIT)
Well Number: 1-23

API No.: 15-063-21094-00-01
Permit No: E28854.1
Reporting Year: 2016
(January 1 to December 31)

____ - NE - NW - N2 Sec. 23 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Mssp
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9114	0	0		31
February	8526	0	0		29
March	9114	0	0		31
April	8820	0	0		30
May	9114	0	0		31
June	8820	0	0		30
July	9114	0	0		31
August	9114	0	0		31
September	8820	0	0		30
October	9114	0	0		31
November	8460	0	0		30
December	8742	0	0		31
TOTAL	106872		0		

Submitted Electronically