1336835

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: COLE G SWD
Well Number: 1

API No.: 15-135-23022-00-02
Permit No: D27841.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SW - SW Sec. 1 Twp. 18 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
2987 feet from ☐ N / ☑ S Line of Section
2247 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hill
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2259	0	0		31
February	5466	0	0		29
March	4400	0	0		31
April	4256	0	0		30
May	6387	0	0		31
June	6620	0	0		30
July	6600	0	0		31
August	5895	0	0		31
September	5605	0	0		30
October	5853	0	0		31
November	5525	0	0		30
December	5515	0	0		31
TOTAL	64381		0		

Submitted Electronically