1336841

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: MCKEE SWD (BELLAFONT LANSING B UNIT)
Well Number: 1

API No.: 15-057-20420-00-02
Permit No: E27090.1
Reporting Year: 2016
(January 1 to December 31)

SE - NW - SE - SE Sec. 10 Twp. 25 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
1450 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Mssp
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	195	0	0		1
February	5655	0	0		29
March	6045	0	0		31
April	5850	0	0		30
May	6045	0	0		31
June	5850	0	0		30
July	1560	0	0		8
August	4095	0	0		31
September	5850	0	0		30
October	6045	0	0		31
November	5850	0	0		30
December	6045	0	0		31
TOTAL	59085		0		

Submitted Electronically