1337120

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E. RIVER ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Tim Gulick
Phone: (620) 583-4306
Lease Name: GALYARDT
Well Number: 1

API No.: 15-015-22401-00-01
Permit No: E24772.1
Reporting Year: 2016
(January 1 to December 31)

____ - N2 - S2 - SE Sec. 9 Twp. 26 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
1228 feet from ☐ N / ☑ S Line of Section
1336 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 850 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	150	50	0		28
February	100	50	0		20
March	150	50	0		26
April	200	50	0		28
May	160	50	0		28
June	200	50	0		26
July	150	50	0		30
August	200	50	0		28
September	200	50	0		28
October	240	50	0		28
November	160	50	0		24
December	160	50	0		20
TOTAL	2070		0		

Submitted Electronically