1337270

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35213
Name: PT Oil LLC
Address 1: 115 N. 4TH ST.
Address 2: PO BOX 232
City: OSAGE CITY State: KS Zip: 66523 + ___ ___ ___ ___
Contact Person: Perry Thompson
Phone: (785) 528-3006
Lease Name: MELLOR
Well Number: 1-1

API No.: 15-015-24028-00-00
Permit No: E32006.1
Reporting Year: 2016
(January 1 to December 31)

W2 - SE - SW - SW Sec. 1 Twp. 24 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
825 feet from ☐ E / ☑ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13000	125	0		31
February	13000	125	0		29
March	13000	125	0		31
April	13400	125	0		30
May	13400	125	0		31
June	13800	125	0		30
July	13800	125	0		31
August	13800	125	0		31
September	14400	125	0		30
October	14400	125	0		31
November	14400	125	0		30
December	14400	125	0		30
TOTAL	164800		0		

Submitted Electronically