1337326

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3067
Name: Molitor Oil, Inc.
Address 1: 3885 SW 110 ST
Address 2:
City: SPIVEY State: KS Zip: 67142 + 9132
Contact Person: Steve Molitor
Phone: (316) 650-8956
Lease Name: WILLIAMS A
Well Number: 3

API No.: 15-009-14153-00-02
Permit No: E17155.2
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - NW Sec. 12 Twp. 17 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4982 feet from ☐ N / ☑ S Line of Section
5103 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing/Kansas City
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8253	-5	0		31
February	7526	-5	0		29
March	8356	-5	0		31
April	8231	-5	0		30
May	8200	-5	0		31
June	7550	-5	0		30
July	7856	-5	0		31
August	8256	-5	0		31
September	7956	-5	0		30
October	8354	-5	0		31
November	8265	-5	0		30
December	8412	-5	0		31
TOTAL	97215		0		

Submitted Electronically