1337504

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Nick Simonson
Phone: (308) 928-8920
Lease Name: COOK
Well Number: 2-28

API No.: 15-163-22505-00-02
Permit No: E26734.1
Reporting Year: 2016
(January 1 to December 31)

____ - NW - SW - SE Sec. 28 Twp. 7 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
986 feet from ☐ N / ☑ S Line of Section
2428 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9765	350	0		31
February	9425	400	0		29
March	9450	400	0		31
April	9750	400	0		30
May	9300	350	0		31
June	9900	400	0		30
July	10125	400	0		31
August	9825	400	0		31
September	9350	350	0		30
October	10200	400	0		31
November	9875	400	0		30
December	9725	350	0		31
TOTAL	116690		0		

Submitted Electronically