1337531

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 77777
Name: Test Company
Address 1: 3333 43RD
Address 2: BOX 999
City: WICHITA State: KS Zip: 99999 + 8888
Contact Person: Kurt Look
Phone: ( 876 ) 543-2158
Lease Name: BROWN
Well Number: 1

API No.: 15-053-00187-00-01
Permit No: E31874.1
Reporting Year: 2016
*(January 1 to December 31)*

____ - NW - SE - NE Sec. 1 Twp. 17 S. R. 9 ☐ E ☑ W
*(Q/Q/Q/Q)*
3630 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1600 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4734 | 0 | 0 | | 31 |
| February | 2830 | 0 | 0 | | 28 |
| March | 4080 | 0 | 0 | | 31 |
| April | 4860 | 0 | 0 | | 30 |
| May | 5033 | 0 | 0 | | 31 |
| June | 4881 | 0 | 0 | | 30 |
| July | 6176 | 0 | 0 | | 31 |
| August | 8278 | 0 | 0 | | 31 |
| September | 9856 | 0 | 0 | | 30 |
| October | 8930 | 0 | 0 | | 31 |
| November | 12245 | 0 | 0 | | 30 |
| December | 7236 | 0 | 0 | | 31 |
| ***TOTAL*** | 79139 | | 0 | | |

Submitted Electronically