1337543

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 77777
Name: Test Company
Address 1: 3333 43RD
Address 2: BOX 999
City: WICHITA State: KS Zip: 99999 + 8888
Contact Person: Kurt Look
Phone: (876) 543-2158
Lease Name: FREEMYER
Well Number: 1

API No.: 15-095-00509-00-01
Permit No: D30788.0
Reporting Year: 2016
(January 1 to December 31)

SE - SW - NE - SW Sec. 20 Twp. 27 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
695 feet from ☐ N / ☑ S Line of Section
1815 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Douglas
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	897	0	0		31
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	897		0		

Submitted Electronically