KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1337651

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#          |                       |                      |            | API No. 15        |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
|-----------------------------|-----------------------|----------------------|------------|-------------------|--------------|----------------------------|--------|-----------|--|---------------------------|-----------|---------|-----|---|--------------|--------------|--------|---|--|
| Name:                       |                       |                      |            | Spot Description: |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Address 1:                  |                       |                      |            | Sec Twp S. R E U  |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Address 2:                  |                       |                      |            |                   |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
|                             |                       |                      |            |                   |              |                            |        |           |  | Field Contact Person Phon | e:()      |         |     | SWD Permit #: ENHR Permit #:  Gas Storage Permit #:  Spud Date: Date Shut-In: |              |              |        |   |  |
|                             |                       |                      |            |                   |              |                            |        |           |  |                           | (         |         |     |   |              |              |        |   |  |
|                             |                       |                      |            |                   |              |                            |        |           |  |                           | 1         |         |     | Spud Date.  |              | Date Shut-In |        |   |  |
|                             |                       |                      |            |                   |              |                            |        |           |  |                           | Conductor | Surface | Pro | oduction  | Intermediate | Liner        | Tubing | J |  |
|                             |                       |                      |            |                   |              |                            |        |           |  | Size                      |           |         |     |   |              |              |        |   |  |
| Setting Depth               |                       |                      |            |                   |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Amount of Cement            |                       |                      |            |                   |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Top of Cement               |                       |                      |            |                   |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Bottom of Cement            |                       |                      |            |                   |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Casing Fluid Level from Su  | rface:                | How D                | etermined? |                   |              | Da                         | ate:   |           |  |                           |           |         |     |   |              |              |        |   |  |
| Casing Squeeze(s):          | tow                   | / sacks of c         | cement,    | to                | w/           | sacks of cement. D         | ate:   |           |  |                           |           |         |     |   |              |              |        |   |  |
| Do you have a valid Oil & G | _                     |                      |            | (top)             | (bottom)     |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
|                             |                       |                      | 0          |                   |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
|                             |                       |                      |            |                   |              | pth of casing leak(s):     |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Type Completion: ALT        | T. I ALT. II Depth    | of: DV Tool:         | w / _      | sacks             | of cement Po | rt Collar: w /             | sack o | of cement |  |                           |           |         |     |   |              |              |        |   |  |
| Packer Type:                | Size: _               |                      | Inch       | Set at:           | F            | Feet                       |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Total Depth:                | Plug Ba               | ack Depth:           |            | Plug Back Metho   | od:          |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Geological Date:            |                       |                      |            |                   |              |                            |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| Formation Name              | Formation             | n Top Formation Base |            |                   | Complet      | tion Information           |        |           |  |                           |           |         |     |   |              |              |        |   |  |
| 1                           | At:                   | to Fee               | et Perfo   | ration Interval _ | to           | Feet or Open Hole Interval | to     | Feet      |  |                           |           |         |     |   |              |              |        |   |  |
| 2                           | At:                   | to Fee               | et Perfo   | ration Interval - | to           | Feet or Open Hole Interval | to     | Feet      |  |                           |           |         |     |   |              |              |        |   |  |
|                             | D IIIDV I LIEDEDV ATT |                      |            |                   |              | CODDECT TO THE DEST O      |        |           |  |                           |           |         |     |   |              |              |        |   |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: Yes                             | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| There have been and the and and have been been been been   | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.225.8888 |
|--|--|--------------------|
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                      | Phone 620.432.2300 |
| And the second s | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.625.0550 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 21, 2017

Leigh Kuykendall Chaparral Energy, L.L.C. 701 CEDAR LK BLVD OKLAHOMA CITY, OK 73114-7806

Re: Temporary Abandonment API 15-189-21009-00-00 CSMU (MR NEU B 2) 603 NE/4 Sec.34-31S-35W Stevens County, Kansas

Dear Leigh Kuykendall:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2018.

Your exception application expires on 02/16/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington