1337784

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33476
Name: Discovery Natural Resources LLC
Address 1: 410 17TH ST STE 900
Address 2:
City: DENVER State: CO Zip: 80202 + 4420
Contact Person: Bonnie Scofield
Phone: (303) 628-7358
Lease Name: LONG
Well Number: 11A-28-1831

API No.: 15-171-20726-00-02
Permit No: D32292.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - NE - SW Sec. 28 Twp. 18 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
2301 feet from ☐ N / ☑ S Line of Section
2932 feet from ☐ E / ☑ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1400 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9925	0	0		14
February	19430	0	0		29
March	20770	0	0		31
April	20100	0	0		30
May	11313	0	0		31
June	10433	0	0		30
July	12684	0	0		31
August	12127	0	0		31
September	10999	0	0		30
October	10924	0	0		31
November	10477	0	0		30
December	0		0		
TOTAL	149182		0		

Submitted Electronically