1337828

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5210
Name: Lebsack Oil Production Inc.
Address 1: PO BOX 354
Address 2:
City: CHASE State: KS Zip: 67524 + __ __ __ __
Contact Person: Robin Austin
Phone: (620) 938-2396
Lease Name: HATTENDORF
Well Number: 3-5

API No.: 15-171-20284-00-00
Permit No: D23561.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - NW - SW Sec. 5 Twp. 20 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2804 feet from ☐ N / ☑ S Line of Section
4617 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	0	0		31
February	1120	0	0		28
March	1200	0	0		30
April	1200	0	0		30
May	1240	0	0		31
June	1200	0	0		30
July	1240	0	0		31
August	1200	0	0		30
September	1200	0	0		30
October	1240	0	0		31
November	1160	0	0		29
December	1240	0	0		31
TOTAL	14480		0		

Submitted Electronically