1337925

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2:
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: SW LANSING TOBIAS
Well Number: 1

API No.: 15-159-00492-00-01
Permit No: E16771.1
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SW - SW Sec. 3 Twp. 21 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2981 feet from ☐ N / ☑ S Line of Section
2307 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3274	200	0		31
February	3357	200	0		29
March	3721	200	0		31
April	3605	200	0		30
May	3728	200	0		31
June	3601	200	0		30
July	3715	200	0		31
August	3718	200	0		31
September	3598	200	0		30
October	3720	200	0		31
November	3594	200	0		30
December	3718	200	0		31
TOTAL	43349		0		

Submitted Electronically