1337950

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33476
Name: Discovery Natural Resources LLC
Address 1: 410 17TH ST STE 900
Address 2:
City: DENVER State: CO Zip: 80202 + 4420
Contact Person: Bonnie Scofield
Phone: (303) 628-7358
Lease Name: PFENNINGER
Well Number: 14-29-1831

API No.: 15-171-20657-00-01
Permit No: D30035.0
Reporting Year: 2016
(January 1 to December 31)

S2 - N2 - SE - SW Sec. 29 Twp. 18 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
888 feet from ☐ N / ☑ S Line of Section
3285 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14447	0	0		31
February	11839	0	0		29
March	9423	0	0		31
April	9173	0	0		30
May	9916	0	0		31
June	9377	0	0		30
July	9999	0	0		31
August	11042	0	0		31
September	8493	0	0		30
October	9612	0	0		31
November	9036	0	0		30
December	0		0		
TOTAL	112357		0		

Submitted Electronically