1338171

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3449
Name: Coen Energy Corporation
Address 1: 11217 W 140TH PL
Address 2:
City: OVERLAND PARK State: KS Zip: 66221 + 8019
Contact Person: David Coen
Phone: (913) 515-8622
Lease Name: WEBER C
Well Number: 17 W

API No.: 15-107-22680-00-00
Permit No: E24554.21
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SW - NE Sec. 12 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3520 feet from ☐ N / ☑ S Line of Section
1760 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 2000mg/l mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Burgess
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 20 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	150	150	0		31
February	100	150	0		29
March	150	150	0		31
April	150	150	0		30
May	200	150	0		31
June	100	150	0		30
July	150	150	0		31
August	150	150	0		31
September	100	150	0		30
October	200	150	0		31
November	100	150	0		30
December	150	150	0		31
TOTAL	1700		0		

Submitted Electronically