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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: BAMBER SWD
Well Number: 1

API No.: 15-065-23697-00-00
Permit No: D30867.0
Reporting Year: 2016
(January 1 to December 31)

NE - SE - NW - SE Sec. 8 Twp. 8 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1700 feet from ☑ N / ☐ S Line of Section
780 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Granite Wash
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11672	0	0		31
February	9230	0	0		29
March	8950	0	0		31
April	8787	0	0		30
May	1630	0	0		31
June	1806	0	0		30
July	14889	0	0		31
August	10464	0	0		31
September	11568	0	0		30
October	12682	0	0		31
November	13086	0	0		30
December	14729	0	0		31
TOTAL	119493		0		

Submitted Electronically