1338439

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: NETTIE UNIT
Well Number: 5W01

API No.: 15-163-00011-00-02
Permit No: E11849.2
Reporting Year: 2016
(January 1 to December 31)

____ - SW - SE - SE Sec. 34 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Topeka Lansing KC
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 8 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17157	350	0		31
February	16750	350	0		29
March	13727	350	0		31
April	17938	350	0		30
May	13179	350	0		31
June	14951	350	0		30
July	16748	350	0		31
August	16375	350	0		31
September	14966	350	0		30
October	12645	350	0		31
November	11389	350	0		30
December	12453	350	0		31
TOTAL	178278		0		

Submitted Electronically