1338454

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: WAIT INJ
Well Number: 9-32

API No.: 15-163-22965-00-01
Permit No: E28132.1
Reporting Year: 2016
(January 1 to December 31)

NE - NW - NE - W2 Sec. 32 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4992 feet from ☐ N / ☑ S Line of Section
1799 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5806	0	0		31
February	4481	0	0		29
March	4755	0	0		31
April	6389	0	0		30
May	7204	0	0		31
June	7185	0	0		30
July	6621	0	0		31
August	6967	0	0		31
September	7780	0	0		30
October	3752	0	0		31
November	4222	0	0		30
December	15371	0	0		31
TOTAL	80533		0		

Submitted Electronically