1338493

Form CP-111 Oct 2016 Form must be Typed Form must be signed

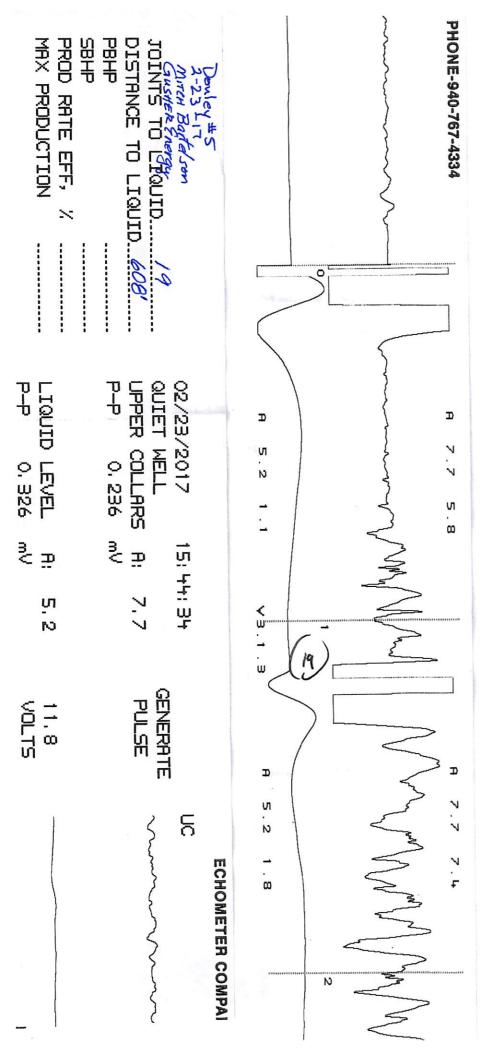
TEMPORARY ABANDONMENT WELL APPLICATION

Form must be Typed Form must be signed All blanks must be complete

OPERATOR: License#				API No. 15-																
Name:				Spot Description:																
Address 1:					Sec	Twp	S. R	[] E	≣											
Address 2:				feet from N / S Line of Section feet from E / W Line of Section GPS Location: Lat: , Long: Datum: NAD27 NAD83 WGS84																
										Phone:() Contact Person Email:					County: Elevation: GL KB Lease Name: Well #:					
Field Contact Person Phone: ()					SWD Permit #: ☐ ENHR Permit #: Gas Storage Permit #: ☐															
					Spud Date: Date Shut-In:															
			l _																	
0:	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing												
Size																				
Setting Depth Amount of Cement																				
Top of Cement																				
Bottom of Cement																				
	I																			
Casing Fluid Level from Surfa																				
Casing Squeeze(s):	to w /	sacks of ce	ement,	to	(bottom) W /	sacks of cen	nent. Date: _													
Do you have a valid Oil & Ga	s Lease? Yes	No																		
Depth and Type:	Hole at	Tools in Hole at	Ca:	sing Leaks:	Yes No Dept	h of casing leak(s):														
									f cement											
Type Completion: ALT. I								odok o												
Packer Type:																				
Total Depth:	Plug Bacl	C Depth:		Plug Back Meth	od:															
Geological Date:																				
Formation Name	Formation 1	op Formation Base			Completio	n Information														
1	At:	to Feet	Perfo	ration Interval	to F	eet or Open Hole	Interval	to	Feet											
2	At:	to Feet	Perfo	ration Interval -	to F	eet or Open Hole	Interval	to	Feet											
LINDED DENALTY OF BED	IIIDVIIIEDEDV ATTE		TION 001	ITAINED HED		00050770 TUE			205											
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		Submitt	ed Ele	ctronicall	y															
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:			Date Plugged:	Date Repaired:	Date Put	Back in Serv	ice:											
Review Completed by:			Comm	nents:																
TA Approved: Yes																				
"TAPPIOVEG. 165																				
		Mail to the App	ropriate I	CC Conserv	ation Office:															

Notes toda inter the tale to the today and today the today	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The contract of the contract o	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

BUFFALO OIL & GAS LLC P.O. BOX 6 OXFORD, KS 67119-0006



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

March 16, 2017

Don Short Buffalo Oil & Gas, LLC 119 N. MICHIGAN ST. PO BOX 6 OXFORD, KS 67119

Re: Temporary Abandonment API 15-191-20317-00-00 DONLEY 5 SE/4 Sec.14-32S-02E Sumner County, Kansas

Dear Don Short:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by April 13, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by April 13, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Dan Fox KCC DISTRICT 2