1338519

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 8997
Name: Barker, Bob dba Barker Oil
Address 1: PO BOX 216
Address 2:
City: CHANUTE State: KS Zip: 66720 + 0216
Contact Person: BOB BARKER
Phone: ( 620 ) 717-8078
Lease Name: GORDON BARKER
Well Number: 4

API No.: 15-133-24416-00-01
Permit No: E32214.1
Reporting Year: 2016
*(January 1 to December 31)*

NE - SE - SE - SE Sec. 5 Twp. 27 S. R. 18 ☑ E ☐ W
*(Q/Q/Q/Q)*
600 feet from ☐ N / ☑ S Line of Section
100 feet from ☑ E / ☐ W Line of Section
County: Neosho

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 500 | 350 | 0 | | 31 |
| February | 500 | 350 | 0 | | 28 |
| March | 500 | 350 | 0 | | 31 |
| April | 500 | 350 | 0 | | 30 |
| May | 500 | 350 | 0 | | 31 |
| June | 500 | 350 | 0 | | 30 |
| July | 500 | 350 | 0 | | 31 |
| August | 500 | 350 | 0 | | 31 |
| September | 500 | 350 | 0 | | 30 |
| October | 500 | 400 | 0 | | 31 |
| November | 500 | 400 | 0 | | 30 |
| December | 500 | 400 | 0 | | 31 |
| ***TOTAL*** | 6000 | | 0 | | |

Submitted Electronically