1338627

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Brenda Stewart
Phone: (620) 583-5527
Lease Name: HENNESSEY
Well Number: 2

API No.: 15-103-20272-00-02
Permit No: E31359.1
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SW - SW Sec. 22 Twp. 8 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Leavenworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: McLouth Sand
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	226	500	0		31
February	212	500	0		29
March	226	500	0		31
April	204	500	0		28
May	153	500	0		21
June	219	500	0		30
July	226	500	0		31
August	116	500	0		16
September	138	500	0		30
October	226	500	0		31
November	219	500	0		30
December	226	500	0		31
TOTAL	2391		0		

Submitted Electronically