1338633

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Brenda Stewart
Phone: (620) 583-5527
Lease Name: JANSSEN A
Well Number: 3

API No.: 15-159-22231-00-02
Permit No: E25972.2
Reporting Year: 2016
(January 1 to December 31)

____ - SW - NW - SE Sec. 2 Twp. 18 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
1693 feet from ☐ N / ☑ S Line of Section
4375 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Conglomerate
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9747	900	0		31
February	9236	1000	0		29
March	9873	0	0		31
April	9555	1000	0		30
May	9873	1000	0		31
June	10462	1000	0		30
July	10828	1000	0		31
August	10828	1000	0		31
September	10129	1000	0		30
October	10828	1000	0		31
November	10479	1000	0		30
December	10828	900	0		31
TOTAL	122666		0		

Submitted Electronically