1338648

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Brenda Stewart
Phone: (620) 583-5527
Lease Name: KLICK
Well Number: 4-11 SWD

API No.: 15-207-27874-00-00
Permit No: D30950.0
Reporting Year: 2016
(January 1 to December 31)

SW - SW - NW - NW Sec. 20 Twp. 25 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
1155 feet from ☐ N / ☑ S Line of Section
140 feet from ☐ E / ☑ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville Sand
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	63	-12	0		31
February	38	-24	0		29
March	9	-20	0		31
April	3	-5	0		30
May	11	-10	0		31
June	0		0		
July	0		0		
August	3124	-15	0		31
September	808	-20	0		30
October	78	-15	0		31
November	12988	-20	0		30
December	37	-20	0		31
TOTAL	17159		0		

Submitted Electronically