1338658

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Jennifer Watts
Phone: (620) 583-5527
Lease Name: L HEINTZELMAN
Well Number: 3

API No.: 15-103-20826-00-01
Permit No: E27855.3
Reporting Year: 2016
(January 1 to December 31)

NE - SE - NE - SW Sec. 27 Twp. 8 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Leavenworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: McLouth Sand
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3646	425	0		31
February	3634	425	0		29
March	5933	425	0		31
April	4998	425	0		30
May	3363	425	0		31
June	3618	425	0		30
July	3267	425	0		31
August	2913	425	0		31
September	2712	425	0		30
October	3526	425	0		31
November	3519	425	0		30
December	3216	425	0		31
TOTAL	44345		0		

Submitted Electronically