

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1338736
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Daily Workover Report

Well: Clifford #1	Report #: 2	Date: 216/17
Location:	AFE: AEC082	Daily \$: 11,540
Rig: Quality Well Service	KB: 2,457	Cum \$: 14,525
Supv: Tanner Nelson	GL: 2,451	AFE \$: 9,756

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	6:00 PM	11:00	Started Rig. Dug cellar and workover pit.
			MIRU Quality Wireline Service
			RIH with tubing cutter. Located packer at 3790'
			Pulled up to 3730' Cut tubing. POOH with wireline.
			MIRU Quality Cement Service
			Pumped 16 bbls fresh water down tubing. Checked rate. No pressure.
			Pumped 100 sx cement down tubing. Stopped pump.
			Pulled into tubing. Stuck. RIH with tubing cutter. Shot tubing off at 2490'
			Pulled into tubing. Stuck.
			RIH with wireline. Perforated tubing @ 2450' 2 spf. POOH with wireline.
			RIH with wireline. Perforated tubing @ 1850' 2 spf. POOH with wireline.
			Pumped 80 sx cement down tubing. Stopped pump.
			RIH with tubing cutter. Shot tubing off @ 1650' Tubing free.
			Pumped 145 sx cement down tubing. Circulated to surface.
			Marvin Mills with KCC on location to witness plugging.
			POOH with 52 jts 2 3/8" tubing.
			Pumped down 4 1/2" casing 30 sx cement.
			Backside of 4 1/2" casing has cement at surface.
			RDMO Quality Well Services.
			Backfilled workover pit.
			Cut head off 6' below surface.
			Leveled off location.
			GPI to haul off rods and tubing to be inspected.
Total		11:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,090	3,650	3,000	Quality Well Service
9579 Supervision	300	600	0	
9570 Roads & Location	500	500	650	Quality Well Service
9508 Cementing & Services	3,500	3,500	3,369	Quality Cement Service
9565 Rentals		0	750	
9584 Vacuum Truck	150	150	100	Walker Tank Service
9540 Hauling		1,000	1,000	
9553 Miscellaneous		125	887	
9578 Wireline Services	5,000	5,000	0	Quality Wireline Service
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	11,540	14,525	9,756	

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

0003

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date <i>2-16-17</i>	Sec. <i>10</i>	Twp. <i>15</i>	Range <i>27</i>	County <i>Gove.</i>	State <i>KS</i>	On Location	Finish
Lease <i>Clifford</i>		Well No. <i>1</i>		Location			
Contractor <i>Quality Well Service</i>				Owner			
Type Job <i>PTH</i>				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <i>Track</i>			
Csg. <i>4.5</i>		Depth		Street			
Tbg. Size <i>2 3/8</i>		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <i>355 sx 60/40 4 3/4 Gel</i>			
EQUIPMENT							
Pumptrk <i>6</i> No.				Common <i>215</i>			
Bulktrk <i>9</i> No.	<i>mike</i>			Poz. Mix <i>140</i>			
Bulktrk <i>10</i> No.	<i>Dum</i>			Gel. <i>12</i>			
Pickup No.				Calcium			
JOB SERVICES & REMARKS							
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
<i>1st shot tubing @ 3730' pumped</i>				CFL-117 or CD110 CAF 38			
<i>100 sx 60/40 4 3/4 Gel</i>				Sand			
				Handling <i>367</i>			
				Mileage <i>35</i>			
FLOAT EQUIPMENT							
<i>2nd shot tubing @ 2490' perforated</i>				Guide Shoe			
<i>2450' 1875' pumped 80 sx 60/40</i>				Centralizer			
<i>4 3/4 Gel.</i>				Baskets			
<i>3rd shot tubing free @ 1650' pumped</i>				AFU Inserts			
<i>145 sx 60/40 4 3/4 Gel. circulated</i>				Float Shoe			
<i>wt 4.5 csg.</i>				Latch Down			
				<i>LMV 35</i>			
<i>4th Topped 4.5 off with 30 sx</i>				Service Supervisor			
<i>60/40 4 3/4 Gel.</i>				Pumptrk Charge <i>PTH</i>			
				Mileage <i>70</i>			
<i>8 5/8 was cemented to surface.</i>				Tax			
				Discount			
				Total Charge			
Signature							

Quality Well Service, Inc.**Invoice**

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
2/20/2017	1845

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Clifford #1

Description	Qty	Rate	Amount
Rig Time	14	180.00	2,520.00T
Welding	2	75.00	150.00T
Water Truck	4	85.00	340.00T
Backhoe	5	80.00	400.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Out of Town	1	150.00	150.00T
Fresh Water	2	30.00	60.00T
Pit Liner	1	125.00	125.00T
Clifford #1 Gove Co.			
2/15/17 Drove to location, raised pole, changed over to pull rods, pulled rods, changed over for tubing, tubing was stuck, dug cellar and pit, put liner in pit, drove in.			
2/16/17: Drove to location, shot tubing at 3730', didn't come free, pumped 100 sacks cement, shot tubing at 2490', didn't come free, perforated at 2450' and 1875', pumped 80 sacks cement, shot tubing at 1650', came free, pumped 145 sacks cement, circulated out 4 1/2" casing, pulled tubing out, topped off with 30 sacks cement, 8 5/8" was cemented to surface, tore down rig, emptied pit, cut well off 4' below ground, back filled cellar and pit.			
Thank You for your business!		Subtotal	\$3,790.00
		Sales Tax (8.5%)	\$322.15
		Total	\$4,112.15