1338805

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34912
Name: C12 Kansas Oil, LLC
Address 1: 1900 WAZEE ST. SUITE 200
Address 2:
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: Parker Stevens
Phone: (303) 848-3900
Lease Name: KRUG WFS
Well Number: 9 (A5)

API No.: 15-167-07036-00-01
Permit No: E04587.12
Reporting Year: 2016
(January 1 to December 31)

____ - W2 - NE - NE Sec. 27 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4641 feet from ☐ N / ☑ S Line of Section
965 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2829	450	0		31
February	276	0	0		29
March	831	220	0		31
April	0		0		
May	0		0		
June	0		0		
July	3919	500	0		31
August	4774	500	0		31
September	4589	520	0		30
October	5185	600	0		31
November	4785	560	0		30
December	4376	580	0		31
TOTAL	31564		0		

Submitted Electronically