1338962

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: (316) 265-3000
Lease Name: VESECKY
Well Number: 1-6I

API No.: 15-045-22246-00-00
Permit No: E32170.4
Reporting Year: 2016
(January 1 to December 31)

NW - NE - NW - NW Sec. 23 Twp. 14 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
42 feet from ☑ N / ☐ S Line of Section
1523 feet from ☐ E / ☑ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 525 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200	500	0		31
February	429	500	0		28
March	486	500	0		31
April	188	500	0		30
May	291	500	0		31
June	280	500	0		30
July	254	500	0		31
August	109	500	0		31
September	1	500	0		30
October	4	500	0		31
November	7	500	0		30
December	4	500	0		31
TOTAL	2253		0		

Submitted Electronically