1338966

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1463
Contact Person: Renee Coon
Phone: (405) 286-9800
Lease Name: G H DAVIS CONSOLIDATED
Well Number: A-28

API No.: 15-197-20266-00-02
Permit No: D28926.0
Reporting Year: 2016
(January 1 to December 31)

SE - NW - SW - NE Sec. 33 Twp. 13 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3614 feet from ☐ N / ☑ S Line of Section
2204 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE,HUNTON,CAMBRIAN
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	135000	200	0		31
February	143000	200	0		29
March	155000	200	0		31
April	125000	200	0		30
May	120000	200	0		31
June	115000	200	0		30
July	135000	200	0		31
August	149000	200	0		31
September	135000	200	0		30
October	150000	200	0		31
November	138700	200	0		30
December	153700	200	0		31
TOTAL	1654400		0		

Submitted Electronically