1338971

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31086
Name: Richlan Drilling, a General Partnership
Address 1: 598 2ND AVE
Address 2:
City: BEAVER State: KS Zip: 67525 + 9226
Contact Person: Rick Schreiber
Phone: (620) 587-3605
Lease Name: HEKELE
Well Number: 3

API No.: 15-009-22025-00-01
Permit No: D22501.0
Reporting Year: 2016
(January 1 to December 31)

____ - SE - NW - SE Sec. 23 Twp. 17 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1635 feet from ☐ N / ☑ S Line of Section
1641 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5766	0	0		31
February	5208	0	0		28
March	5766	0	0		31
April	5580	0	0		30
May	5766	0	0		31
June	5580	0	0		30
July	5766	0	0		31
August	5766	0	0		31
September	5580	0	0		30
October	5766	0	0		31
November	5580	0	0		30
December	5766	0	0		31
TOTAL	67890		0		

Submitted Electronically