1338979

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31086
Name: Richlan Drilling, a General Partnership
Address 1: 598 2ND AVE
Address 2:
City: BEAVER State: KS Zip: 67525 + 9226
Contact Person: Rick Schreiber
Phone: (620) 587-3605
Lease Name: KRESSIN
Well Number: 4

API No.: 15-135-23689-00-00
Permit No: D26619.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NE - SE Sec. 25 Twp. 16 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
2300 feet from ☐ N / ☑ S Line of Section
992 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17360	0	0		31
February	15680	0	0		28
March	17360	0	0		31
April	16800	0	0		30
May	17360	0	0		31
June	16800	0	0		30
July	17360	0	0		31
August	17360	0	0		31
September	16800	0	0		30
October	17360	0	0		31
November	16800	0	0		30
December	17360	0	0		31
TOTAL	204400		0		

Submitted Electronically