1338981

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1463
Contact Person: Renee Coon
Phone: (405) 286-9800
Lease Name: DAVIS G H
Well Number: B 5

API No.: 15-197-19071-00-02
Permit No: D02462.0
Reporting Year: 2016
(January 1 to December 31)

____ - SW - NE - NE Sec. 4 Twp. 14 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 1800 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	57500	200	0		31
February	66000	200	0		29
March	65000	200	0		31
April	52900	200	0		30
May	53000	200	0		31
June	31000	200	0		30
July	59000	200	0		31
August	68000	200	0		31
September	57500	200	0		30
October	43000	200	0		31
November	69000	200	0		30
December	50600	200	0		31
TOTAL	672500		0		

Submitted Electronically