1339006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1463
Contact Person: Renee Coon
Phone: (405) 286-9800
Lease Name: SLINKER UNIT
Well Number: 207

API No.: 15-147-20287-00-01
Permit No: E31600.1
Reporting Year: 2016
(January 1 to December 31)

____ - NW - SE - SE Sec. 25 Twp. 4 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
912 feet from ☐ N / ☑ S Line of Section
1035 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 85000 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 550 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	832	200	0		30
February	907	200	0		29
March	801	200	0		29
April	2443	200	0		30
May	1175	200	0		31
June	998	200	0		30
July	1556	200	0		30
August	1787	200	0		26
September	2836	200	0		30
October	4031	200	0		31
November	3686	200	0		30
December	3268	200	0		28
TOTAL	24320		0		

Submitted Electronically