1339018

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30821
Name: Hitschmann, Craig & Ronda dba C & R Oil
Address 1: PO BOX 308
Address 2:
City: NATOMA State: KS Zip: 67651 + 0308
Contact Person: Craig Hitschmann
Phone: (785) 885-4564
Lease Name: BLANK
Well Number: 3-W

API No.: 15-163-30211-00-01
Permit No: E12702.1
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - NE Sec. 14 Twp. 9 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
3749 feet from ☐ N / ☑ S Line of Section
67 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10075	300	0		31
February	9425	300	0		29
March	10075	300	0		31
April	9750	300	0		30
May	10075	300	0		31
June	9750	300	0		30
July	10075	300	0		31
August	10075	300	0		31
September	9750	300	0		30
October	10075	300	0		31
November	9750	300	0		30
December	10075	300	0		31
TOTAL	118950		0		

Submitted Electronically