1339098

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32702
Name: Kutter Oil, Inc.
Address 1: 701 E RIVER ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Tim Gulick
Phone: ( 620 ) 583-4306
Lease Name: MAY
Well Number: 1

API No.: 15-073-01357-00-01
Permit No: E24682.1
Reporting Year: 2016
*(January 1 to December 31)*

____ - NW - SW - SE Sec. 36 Twp. 25 S. R. 10 ☑ E ☐ W
*(Q/Q/Q/Q)*
990 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 700 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2000 | 240 | 0 | | 31 |
| February | 1800 | 240 | 0 | | 28 |
| March | 2000 | 240 | 0 | | 31 |
| April | 2000 | 240 | 0 | | 30 |
| May | 2200 | 240 | 0 | | 31 |
| June | 2200 | 240 | 0 | | 30 |
| July | 2400 | 240 | 0 | | 31 |
| August | 2200 | 240 | 0 | | 31 |
| September | 2000 | 240 | 0 | | 30 |
| October | 1900 | 240 | 0 | | 31 |
| November | 1800 | 240 | 0 | | 30 |
| December | 1800 | 240 | 0 | | 31 |
| ***TOTAL*** | 24300 | | 0 | | |

Submitted Electronically