1339105

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5225
Name: Quinque Operating Company
Address 1: 908 NW 71ST ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7402
Contact Person: Catherine Smith
Phone: (405) 840-9876
Lease Name: ADAMS
Well Number: 1-5

API No.: 15-119-20004-00-01
Permit No: D19660.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - SW - NE Sec. 5 Twp. 35 S. R. 30 ☐ E ☑ W
(Q/Q/Q/Q)
3126 feet from ☐ N / ☑ S Line of Section
1897 feet from ☑ E / ☐ W Line of Section
County: Meade

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	650	100	0		25
March	1550	100	0		31
April	1500	100	0		30
May	1550	100	0		31
June	1500	100	0		30
July	1350	100	0		27
August	229	100	0		6
September	100	100	0		9
October	62	100	0		7
November	128	100	0		7
December	300	100	0		18
TOTAL	8919		0		

Submitted Electronically