1339156

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3833
Name: Peak Operating LLC
Address 1: 4625 N. SPYGLASS ST.
Address 2:
City: WICHITA State: KS Zip: 67226 + __ __ __ __
Contact Person: John Shaida
Phone: (316) 304-3444
Lease Name: BAXA
Well Number: 3

API No.: 15-163-20937-00-03
Permit No: E29000.1
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - NW Sec. 12 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4824 feet from ☐ N / ☑ S Line of Section
4976 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10297	0	0		31
February	8074	0	0		28
March	10692	0	0		31
April	9746	0	0		27
May	10550	0	0		26
June	11149	0	0		28
July	11244	0	0		30
August	11543	0	0		31
September	6134	0	0		27
October	8989	0	0		29
November	8831	0	0		26
December	9840	0	0		31
TOTAL	117089		0		

Submitted Electronically