1339726

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address 1: 120 SHORELINE DR
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lesli Baker
Phone: (913) 710-5400
Lease Name: FIEHLER S
Well Number: BW-3

API No.: 15-059-24628-00-00
Permit No: E26096.18
Reporting Year: 2016
(January 1 to December 31)

____ - NW - SW - S2 Sec. 8 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1085	400	0		31
February	1015	400	0		29
March	1085	400	0		31
April	1050	400	0		30
May	1085	400	0		31
June	1050	400	0		30
July	1085	400	0		31
August	1085	400	0		31
September	1050	400	0		30
October	1085	400	0		31
November	1050	400	0		30
December	1085	400	0		31
TOTAL	12810		0		

Submitted Electronically