1339750

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address 1: 120 SHORELINE DR
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lesli Baker
Phone: (913) 710-5400
Lease Name: SCHMITT
Well Number: 2-W

API No.: 15-121-26956-00-00
Permit No: E04829.2
Reporting Year: 2016
(January 1 to December 31)

____ - SE - NW - SE Sec. 11 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1550 feet from ☐ N / ☑ S Line of Section
1735 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	500	0		31
February	290	500	0		29
March	310	500	0		31
April	300	500	0		30
May	310	500	0		31
June	300	500	0		30
July	310	500	0		31
August	310	500	0		31
September	300	500	0		30
October	310	500	0		31
November	300	500	0		30
December	310	500	0		31
TOTAL	3660		0		

Submitted Electronically