1339827

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33829
Name: Bar CT Ranch, LP
Address 1: 2364 CR 2200
Address 2:
City: CANEY State: KS Zip: 67333 + __ __ __ __
Contact Person: terry brake
Phone: (620) 289-4438
Lease Name: FREIDLINE
Well Number: 13

API No.: 15-125-32299-00-01
Permit No: E24063.2
Reporting Year: 2016
(January 1 to December 31)

NW - SE - SE - SW Sec. 23 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
1816 feet from ☐ N / ☑ S Line of Section
3262 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: WAYSIDE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	255	250	0		25
February	300	250	0		28
March	300	250	0		30
April	300	250	0		30
May	300	250	0		30
June	300	250	0		30
July	300	250	0		30
August	200	250	0		20
September	300	250	0		30
October	300	250	0		30
November	300	250	0		30
December	200	250	0		20
TOTAL	3355		0		

Submitted Electronically