1339925

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31739
Name: Iuka-Carmi Development LLC
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Lease Name: RICKE
Well Number: 1

API No.: 15-007-23056-00-00
Permit No: D28913.0
Reporting Year: 2016
(January 1 to December 31)

___ - SE - NE - SW Sec. 20 Twp. 31 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
1824 feet from ☐ N / ☑ S Line of Section
3464 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12865	0	0		31
February	12360	0	0		28
March	12555	0	0		31
April	12390	0	0		30
May	13020	0	0		31
June	14850	0	0		30
July	14570	0	0		31
August	14415	0	0		31
September	13500	0	0		30
October	14477	0	0		31
November	12390	0	0		30
December	14105	0	0		31
TOTAL	161497		0		

Submitted Electronically