1340469

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Stacey Martin
Phone: (405) 810-0900
Lease Name: TETER
Well Number: 10-IW

API No.: 15-003-25411-00-00
Permit No: E30287.67
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - SE Sec. 16 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2700 feet from ☐ N / ☑ S Line of Section
344 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	425	400	0		30
February	415	400	0		28
March	395	400	0		30
April	380	400	0		30
May	375	400	0		31
June	360	400	0		30
July	360	400	0		31
August	350	400	0		30
September	345	400	0		30
October	345	400	0		31
November	350	400	0		30
December	350	400	0		31
TOTAL	4450		0		

Submitted Electronically