1340649

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 900 N ELM ST.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458 + ___ ___ ___ ___
Contact Person: Zane Belden
Phone: (618) 829-3274
Lease Name: HASTERT
Well Number: 29-T

API No.: 15-003-23978-00-01
Permit No: E23579.17
Reporting Year: 2016
(January 1 to December 31)

____ - SE - SW - NW Sec. 13 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1287 feet from ☐ N / ☑ S Line of Section
2425 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	801	750	0		31
February	788	750	0		28
March	814	750	0		31
April	804	750	0		30
May	815	750	0		31
June	814	750	0		30
July	799	750	0		31
August	786	750	0		31
September	825	750	0		30
October	800	750	0		31
November	825	750	0		30
December	782	750	0		31
TOTAL	9653		0		

Submitted Electronically