KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1341012

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-					
Name:				Spot Descri	iption:				
Address 1:					Sec.	Twp	S. R		E
Address 2:						feet from			
City: Zip: + Contact Person: Phone:()									
				Contact Person Email:					
Field Contact Person:				Well Type: (check one) 🗌 Oil	Gas OG	WSW Oth	er:	
Field Contact Person Phone						EN	NHR Permit #:		
	()				orage Permit #:				
				Spud Date:		Date Sh	iut-in:		
	Conductor	Surface	Pro	oduction	Intermediate	Lin	ner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Surf	ace:	How D	Determined?				Date:		
Casing Squeeze(s):									
Do you have a valid Oil & Ga	as Lease? 🗌 Yes [No							
- ·· ·- □· ··	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No De	epth of casing leak(s):		
Depth and Type: Junk in	(-1		eptn)						
Type Completion: ALT.	(depth)	of: DV Tool:	w/_	sacks	s of cement Po	ort Collar:	w /	sack o	f cement
Depth and Type: Junk ir Type Completion: ALT. Packer Type:	I ALT. II Depth	of: DV Tool:	w/	sacks	s of cement Pc	ort Collar:	w /	sack o	f cement
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	f cement
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	f cement
Type Completion: ALT. Packer Type: Total Depth:	I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	f cement
Type Completion: ALT. Packer Type: Total Depth: Geological Date:	I ALT. II Depth Size: Size: Plug Ba Formation	of: DV Tool:	h) w / Inch	Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 I	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

There have been the tot and here are been and the been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
1 1	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Ann has been the first the first term in the fin	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

March 21, 2017

KATHY SVIATK Randon Production Company Inc. 2863 SUNFLOWER MARION, KS 66861

Re: Temporary Abandonment API 15-115-00781-00-00 COWMAN 2 SW/4 Sec.11-17S-04E Marion County, Kansas

Dear KATHY SVIATK:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by April 18, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by April 18, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jerry Sparling KCC DISTRICT 2