KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1341012

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15-					
Name:				Spot Descri	iption:				
Address 1:					Sec.	Twp	S. R		E
Address 2:						feet from			
City:        Zip:       +          Contact Person:         Phone:()									
				Contact Person Email:					
Field Contact Person:				Well Type: (	check one) 🗌 Oil	Gas OG	WSW Oth	er:	
Field Contact Person Phone						EN	NHR Permit #:		
	()				orage Permit #:				
				Spud Date:		Date Sh	iut-in:		
	Conductor	Surface	Pro	oduction	Intermediate	Lin	ner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Surf	ace:	How D	Determined?				Date:		
Casing Squeeze(s):									
Do you have a valid Oil & Ga	as Lease? 🗌 Yes [	No							
- ·· ·- □· ··	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No De	epth of casing leak(	s):		
Depth and Type: Junk in	(-1		eptn)						
Type Completion: ALT.	(depth)	of: DV Tool:	w/_	sacks	s of cement Po	ort Collar:	w /	sack o	f cement
Depth and Type: Junk ir Type Completion: ALT. Packer Type:	I ALT. II Depth	of: DV Tool:	w/	sacks	s of cement Pc	ort Collar:	w /	sack o	f cement
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	f cement
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	f cement
Type Completion: ALT. Packer Type: Total Depth:	I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	f cement
Type Completion: ALT. Packer Type: Total Depth: Geological Date:	I ALT. II Depth Size: Size: Plug Ba Formation	of: DV Tool:	h) w / Inch	Set at:	s of cement Pc	ort Collar: Feet	w /	sack o	

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 I	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

There have been the tot and here are been and the been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
1         1	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Ann has been the first the first term in the fin	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

March 21, 2017

KATHY SVIATK Randon Production Company Inc. 2863 SUNFLOWER MARION, KS 66861

Re: Temporary Abandonment API 15-115-00781-00-00 COWMAN 2 SW/4 Sec.11-17S-04E Marion County, Kansas

**Dear KATHY SVIATK:** 

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by April 18, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by April 18, 2017.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jerry Sparling KCC DISTRICT 2