



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

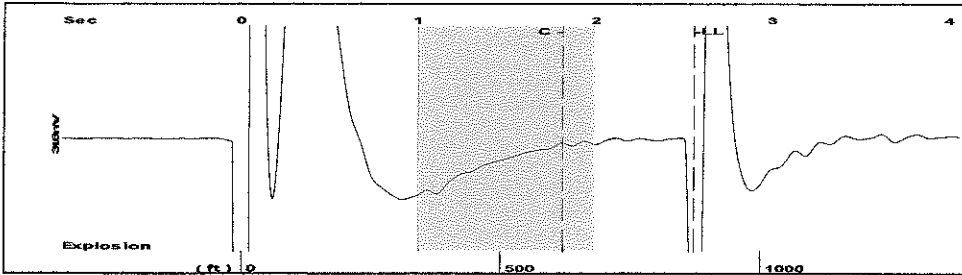
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

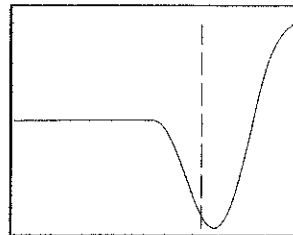
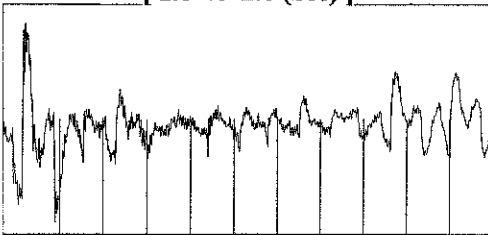
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: Walker 2-34 (acquired on: 02/16/17 10:51:49)



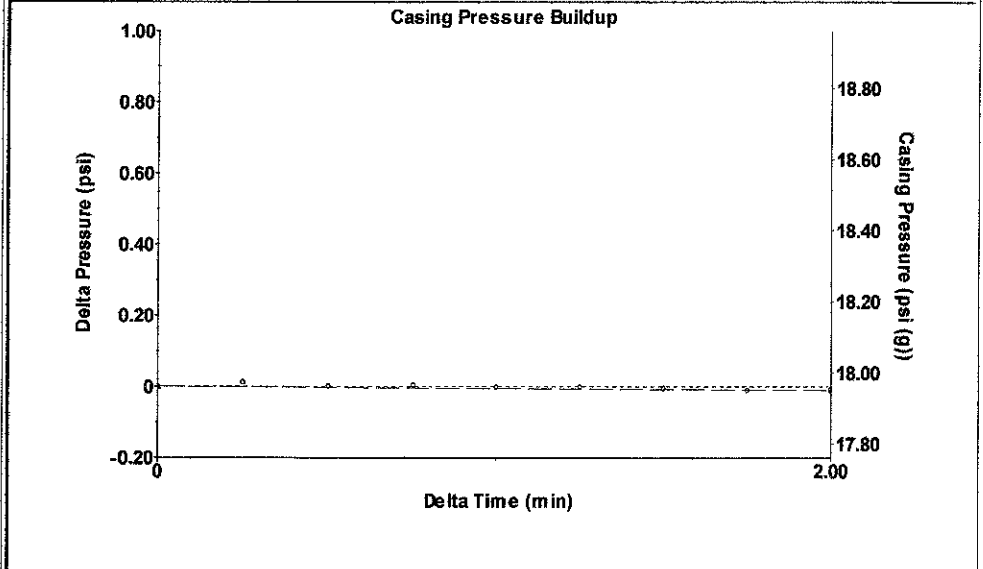
Filter Type High Pass Automatic Collar Count Yes Time 2.555 sec
 Manual Acoustic Velo 714.769 ft/s Manual JTS/sec 11.274 Joints 27.506 Jts
 Depth 871.94 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

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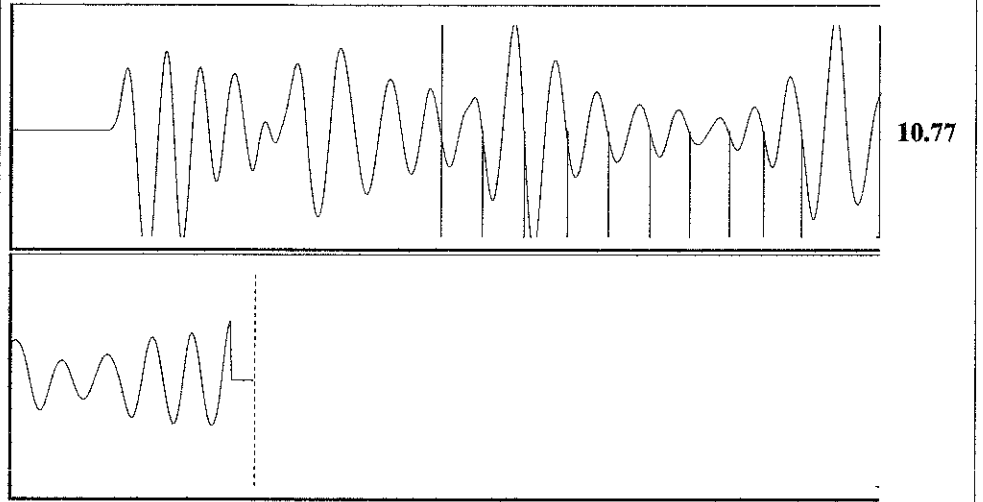


Change in Pressure -0.01 psi PT12865 Range 0 - ? psi
 Change in Time 2.00 min

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Production				Producing
Current	Potential	Casing Pressure		
Oil - * -	- * - BBL/D	18.0 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup		Annular Gas Flow
Gas - * -	- * - Mscf/D	-0.011 psi		0 Mscf/D
		2.00 min		% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure		100 %
PBHP/SBHP	- * -	19.3 psi (g)		
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg.API		871.94 ft		
Water 1.05 Sp.Gr.H2O				
Gas 1.26 Sp.Gr.AIR		Tubing Intake Depth		
		2738.00 ft		
Acoustic Velocity	682.536 ft/s	Formation Depth		
		2738.00 ft		
Formation Submergence		Tubing Intake		
Total Gaseous Liquid Column HT (TVD)	1866 ft	867.7 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	1866 ft	Producing BHP		
		867.7 psi (g)		
		Static BHP		
Acoustic Test		- * - psi (g)		

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Acoustic Velocity 682.536 ft/s Joints counted 9
 Joints Per Second 10.7656 jts/sec Joints to liquid level 27.506
 Depth to liquid level 871.94 ft Filter Width 9.27396 13.274
 Automatic Collar Count Yes Time to 1st Collar 0.98 1.816

March 14, 2017

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-22030-00-00
WALKER 2-34
SW/4 Sec.34-32S-32W
Seward County, Kansas

Dear Melody C. Fletcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by April 11, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by April 11, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1