1341466

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32851
Name: L & G Petroleum Operating, LLC
Address 1: 1000 CAMINO DEL OESTE
Address 2:
City: BAKERSFIELD State: CA Zip: 93309 + 7102
Contact Person: Randy Peterson
Phone: ( 661 ) 832-7417
Lease Name: HILDEBRANT
Well Number: 18 M

API No.: 15-001-02689-00-00
Permit No: E09017.15
Reporting Year: 2016
*(January 1 to December 31)*

SW - NW - SW - E2 Sec. 10 Twp. 24 S. R. 18 ☑ E ☐ W
*(Q/Q/Q/Q)*
1720 feet from ☐ N / ☑ S Line of Section
4890 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1529 | 350 | 0 | | 31 |
| February | 1841 | 350 | 0 | | 29 |
| March | 1419 | 350 | 0 | | 31 |
| April | 1858 | 350 | 0 | | 30 |
| May | 1599 | 350 | 0 | | 31 |
| June | 1627 | 350 | 0 | | 30 |
| July | 1487 | 350 | 0 | | 31 |
| August | 1499 | 350 | 0 | | 31 |
| September | 1880 | 350 | 0 | | 30 |
| October | 1540 | 350 | 0 | | 31 |
| November | 1566 | 350 | 0 | | 30 |
| December | 1159 | 350 | 0 | | 31 |
| ***TOTAL*** | 19004 | | 0 | | |

Submitted Electronically