1341645

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6340 Glenwood St.
Address 2: SUITE 103
City: OVERLAND PARK State: KS Zip: 66202 + ___ ___ ___ ___
Contact Person: Brad Kramer
Phone: (913) 871-3500
Lease Name: KNABE A
Well Number: KAI-1

API No.: 15-091-23406-00-00
Permit No: E18460.16
Reporting Year: 2016
(January 1 to December 31)

SE - SE - SW - SE Sec. 10 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
122 feet from ☐ N / ☑ S Line of Section
1523 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	894	600	0		31
February	882	600	0		28
March	897	600	0		31
April	903	600	0		30
May	915	600	0		31
June	907	600	0		30
July	815	600	0		31
August	859	600	0		31
September	872	600	0		30
October	879	600	0		31
November	894	600	0		3
December	903	600	0		31
TOTAL	10620		0		

Submitted Electronically